Modeling and CFD Analysis on Boiler Feed Pump P Rajamani¹, K Sunitha²

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Abstract:

A boiler feed water pump is a specific type of pump used to pump feed water into a steam boiler. The water may be freshly supplied or returning condensate produced as a result of the condensation of the steam produced by the boiler. These pumps are normally high-pressure units that take suction from a condensate return system and can be of the centrifugal pump type or positive displacement type. Feed water pumps range in size up to many kilowatts and the electric motor is usually separated from the pump body by some form of mechanical coupling.Design the model of boiler feed pump single stage After completion of the design do the Computational Fluid Dynamics(CDF) analysis by using NX (Nastero).After the completion of the CFD analysis, find the pressure which are action on compressor by using those input we will do the structural analysis on the compressor by varying the blade number. Then we will conclude in which geometry it is more suitablethanexistinggeometry.

Keywords: CDF Analysis, NX CFD Analysis, Structural Analysis.

INTRODUCTION

The provision of sufficient pumping capacity to meet flow requirements under all operational circumstances. It is normal practice to include a flow margin to accommodate additional demand by the turbine above its design rating during transient flow disturbances. A margin on pump generated head is also appropriate to cover for deterioration resulting from internal wear during periods between overhaul. In the interests of keeping pump set sizes and powers to a reasonable minimum, consistent with maintaining the pump best efficiency close to the duty point operation, these margins have been optimized as 5% on flow and 3% on generated head. The design and arrangement of boiler feed pumps has a significant impact on overall unit availability. In determining the optimum arrangement of feed- pumping plant, the economic assessment needs to take account of capital costs, capitalized running costs, repair and maintenance costs, and the likely effects of loss of availability.

DESIGN OF MODULES IN NX 11

1. Design (parametric and direct solid/surface modeling)

2. Engineering analysis (static; dynamic; electro-magnetic; thermal, using the finite element method; and fluid, using the finite volume method).

3. Manufacturing finished design by using included machining modules.

NX is a direct competitor to Topside, CATIA, Creo, Autodesk Inventor, and SolidWorks.

NX for Design is an integrated product design solution that streamlines and accelerates the product development process for engineers who need to deliver innovative products in a collaborative environment.

NX 11 for Design

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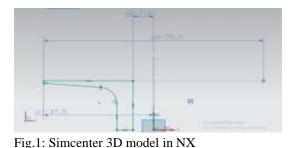




Fig.2: Manufacturing model in NX

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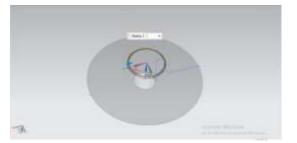
NX 11 for Manufacturing: Digitalize Production

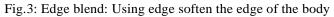
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- 4. Integrated Design Validation
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- 6. Reduce Development Time by More than 30 Percent
- 7. Increase the Number of New Products Introduced Each Year
- 8. Reduce Delivery Cycle Time by 35 percent

MODELING OF BOILER FEED PUMP





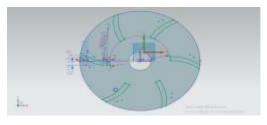


Fig.5: Then using array (polar) increase the blades around the body

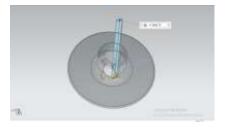


Fig.4: Extrude 1: Draw an arch on the body

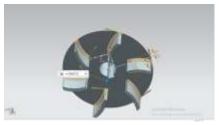


Fig.6: Using of extrude command

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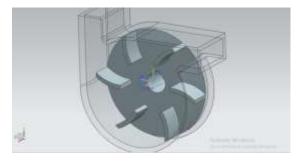


Fig.7: Assembly

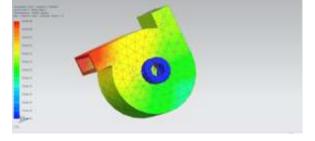


Fig.8: Thermal flow analysis Nodal

ANALYSIS

Computationalfluiddynamics (CFD)isabranchof fluidmechanics that uses numerical analysis and data structures to analyze and solve problems that involve fluid flows. Computers are used to perform thecalculations required to simulate the free-stream flow of the fluid. and theinteractionofthefluid(liquidsandgases)with surfaces defined by boundaryconditions. With high-speed supercomputers, better solutions can be achieved, and are often required to solve the largest and most complex problems. Ongoing research yields software that improves the accuracy and speed of complex simulation scenarios such as transonic or turbulent flows. Initial validation of such software is typically performed using experimental apparatus such as wind tunnels. addition. previously performed analytical or In empirical analysis of a particular problem can be used for comparison. A final validation is often performed using full-scale testing, such as flight tests.

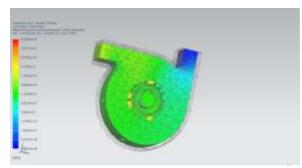


Fig.9: Relative Pressure and Shear Resultant

Temperature and Pressure Analysis of Boiler Feed Pump



RESULTS AND DICUSSIONS

From the above analysis of the boiler feed pump in NX software. The pressure and temperature analysis is collected for two different numbers of blades on the impeller.

Noticed a slight change in pressure and temperature between 6 and 7 blade impeller.

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S No	Impell er Blade Count	Temperature Deg C		Pressure MPa		Velocity mm/s	
		Min	Max	Min	Max	Min	Max
1	6	1034.0 1	1034.0 2	-1.48e- 08	5.39e - 07	0.06	1163.98
2	7	1036.0 2	1036.0 4	-1.52e- 08	5.8e- 07	0.18	1175.56

CONCLUSIONS

To design and perform CFD analysis of the boiler feed pump by differing number of blades on the impeller.

Designed an impeller and casing of boiler feed pump using the NX software in part module and assembled in the same NX assembly module. After finishing the models we meshed the model and have done temperature and pressure analysis on the boiler feed pump model in the same NX software.

Observed that there is some slight change in the temperature, pressure and velocity when the blades on the impeller are increased.

The use of the impeller with various number of blades does not necessarily contribute in the performance of the boiler feed pump.

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